

FILE NOTATIONS

Entered in NID File✓....
Location Map Pinned✓....
Card Indexed✓....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

... NW..... TA.....

Bond released

GR..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2097' FWL & 1620' FSL (NE SW)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

600'

16. NO. OF ACRES IN LEASE

680

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5203' NAT. GL

22. APPROX. DATE WORK WILL START*

9/78

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4 1/2"	11.6# N-80	7400'	1000 sx

1. SURFACE FORMATION: Uinta
2. ESTIMATED LOG TOP: Green River 834', Wasatch 4357'
3. Anticipate water in the Uinta, anticipate oil & gas in the Green River from 1800' to 4357', and gas in the Wasatch from 4357' to TD.
4. CASING DESIGN: New casing as above.
5. MIN BOP: 8", 3000 psi hydraulic double gate. Test to 1000 psi prior to drilling surface plug. Test on each trip for bit.
6. MUD PROGRAM: A water base gel-chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUXILIAR EQUIP: 2" 3000 psi choke manifold and kill line, Kelly cock, stabbing valve and visual mud monitoring.
8. TESTS, LOGS, & CORES: No cores or DST's are anticipated. Run DIL, FDC-CNL-GR logs.
9. No abnormal pressures or problems are anticipated.
10. Operations will begin approx 9/78 and end approx 9/78.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Nigam E. Peak

TITLE

ENGINEERING CLERK

DATE

7/24/78

(This space for Federal or State office use)

PERMIT NO.

43-047-30467

APPROVED BY

APPROVED BY THE DIVISION OF

CONDITIONS OF APPROVAL, IF ANY:

OIL, GAS, AND MINING

TITLE

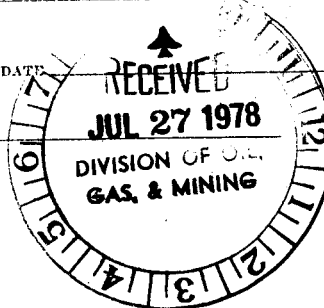
DATE:

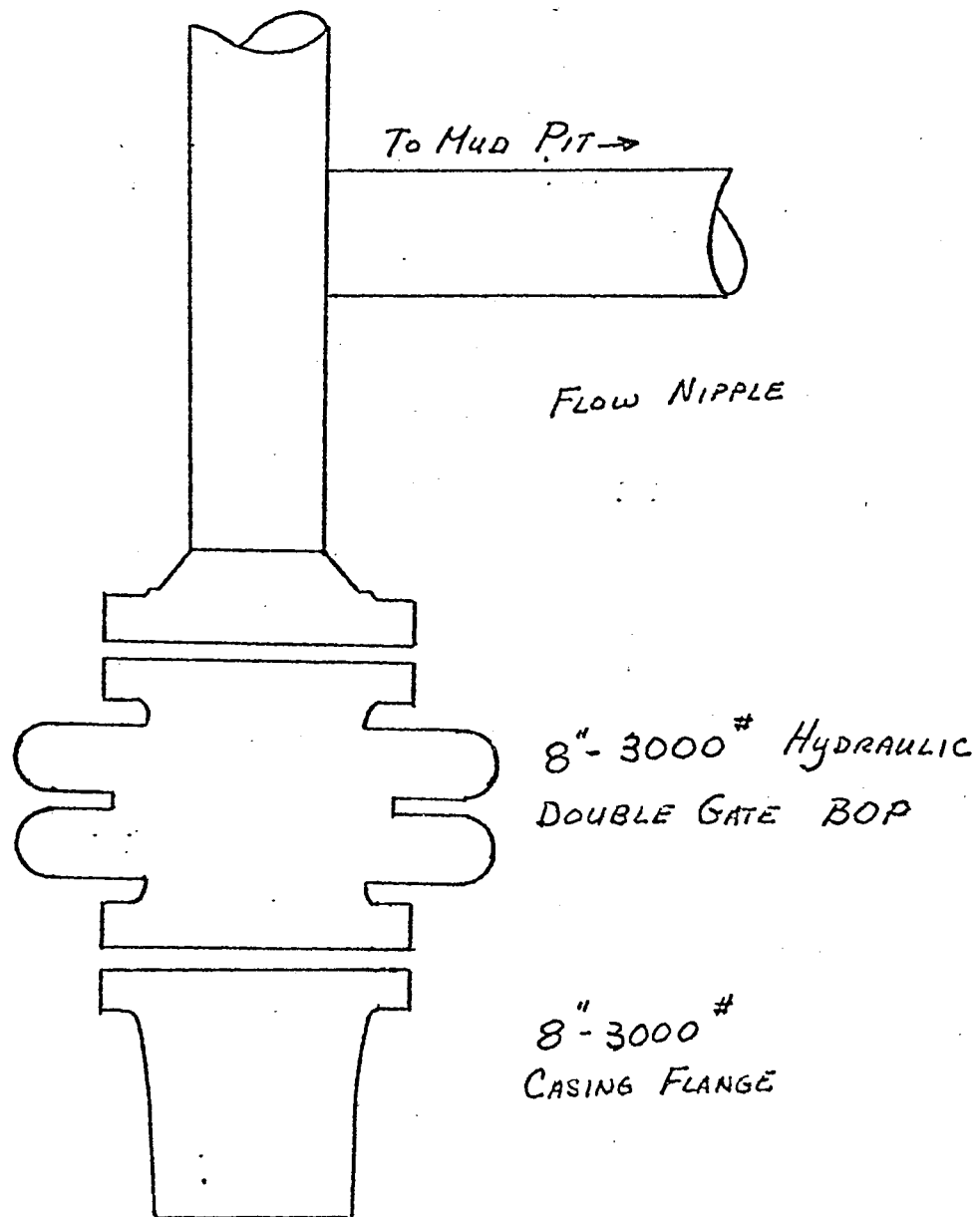
8-1-78

BY:

C. B. Wright

APPROVAL DATE





MINIMUM BOP
DIAGRAM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

NE SW
Wasatch

** FILE NOTATIONS **

Date: July 31, 1978
Operator: Belco Petroleum Corp.
Well No: N.B.U. 65-2513
Location: Sec. 25 T. 10 S R. 20 E County: Uintah

File Prepared: ☒ Entered on N.I.D.: ☒
Card Indexed: ☒ Completion Sheet: ☒

API NUMBER: 43-047-30467

CHECKED BY:

Administrative Assistant SW

Remarks:

Petroleum Engineer OK B

Remarks:

Director 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change ☐
to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In Natural Gas Unit ☒

Other:

☒ Letter Written/Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTAH 4476		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION			7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT		
3. ADDRESS OF OPERATOR P. O. BOX 250, BIG PINEY, WYOMING 83113			8. FARM OR LEASE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2097' FWL & 1620' FSL (NE SW) At proposed prod. zone SAME			9. WELL NO. 65-25B		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13 miles south of Ouray, Utah			10. FIELD AND POOL, OR WILDCAT NBU - WASATCH		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest 8 1/2" unit line, if any) 600'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 25, T10S, R20E		
16. NO. OF ACRES IN LEASE 680			12. COUNTY OR PARISH UINTAH		
17. NO. OF ACRES ASSIGNED TO THIS WELL			13. STATE UTAH		
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show weather DP, RT, GR, etc.) 5203' NAT. GL			22. APPROX. DATE WORK WILL START* 9/78		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 SX
7-7/8"	4 1/2"	11.6# N-80	7400'	1000 SX

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9. No abnormal pressures or problems are anticipated.
10. Operations will begin approx 9/78 and end approx 9/78.

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24. SIGNED Michael E. Peak ENGINEERING CLERK DATE 7/24/78
(This space for Federal or State official use)

PERMIT NO.

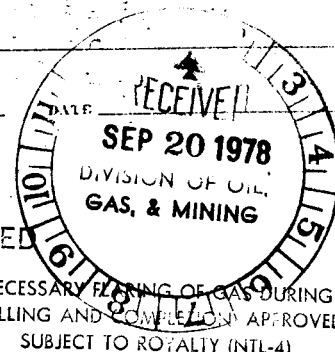
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL DATE

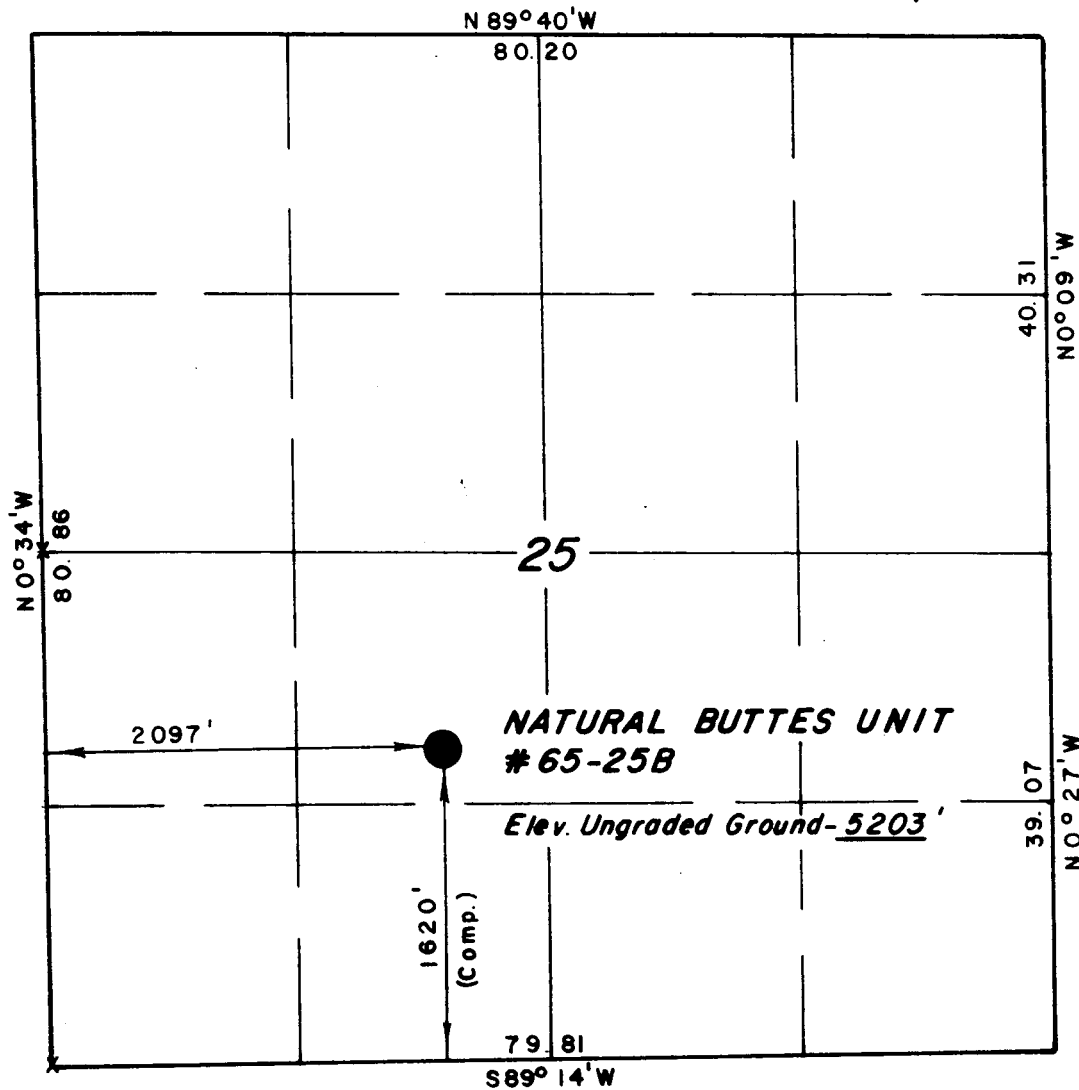
ACTING

TITLE DISTRICT ENGINEER

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYNECESSARY FILING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NTL-4)

NOTICE OF APPROVAL

T10S, R20E, S.L.B. & M.



X = Section Corners Located

PROJECT

BELCO PETROLEUM CORP.
Well location, **NATURAL BUTTES**
UNIT # 65-25B, located as shown in
the NE 1/4 SW 1/4 Section 25, T10S,
R20E, S.L.B. & M. Uintah County,
Utah.

NOTE:

Elev. Ref. Pt. 200' N 62° 22' 10" E = 5209.77'
" " " " S 27° 37' 50" E = 5208.43'
" " " " S 62° 22' 10" W = 5202.93'
" " " " N 27° 37' 50" W = 5199.63'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/28/78
PARTY	DA JB RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	BELCO PETROLEUM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)

At surface

895' FNL & 1776' FWL (NE NW)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

895'

16. NO. OF ACRES IN LEASE

480

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5173' NAT GL

22. APPROX. DATE WORK WILL START*

4/79

23.

PROPOSED CASING AND CEMENTING PROGRAM

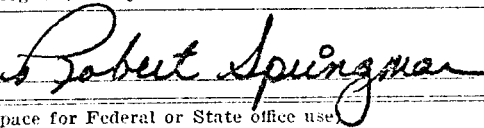
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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7. AUXILIARY EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve & visual mud monitoring.
8. TEST, LOG & CORES: No or DST are expected. Run DIL, FDC-CNL-GR logs.
9. No abnormal pressures or problems are anticipated.
10. Operations will begin approx 4/79 and end approx 5/79.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

ENGINEERING TECHNICIAN

DATE

3/21/79

(This space for Federal or State office use)

PERMIT NO.

43-047-30575

APPROVAL DATE

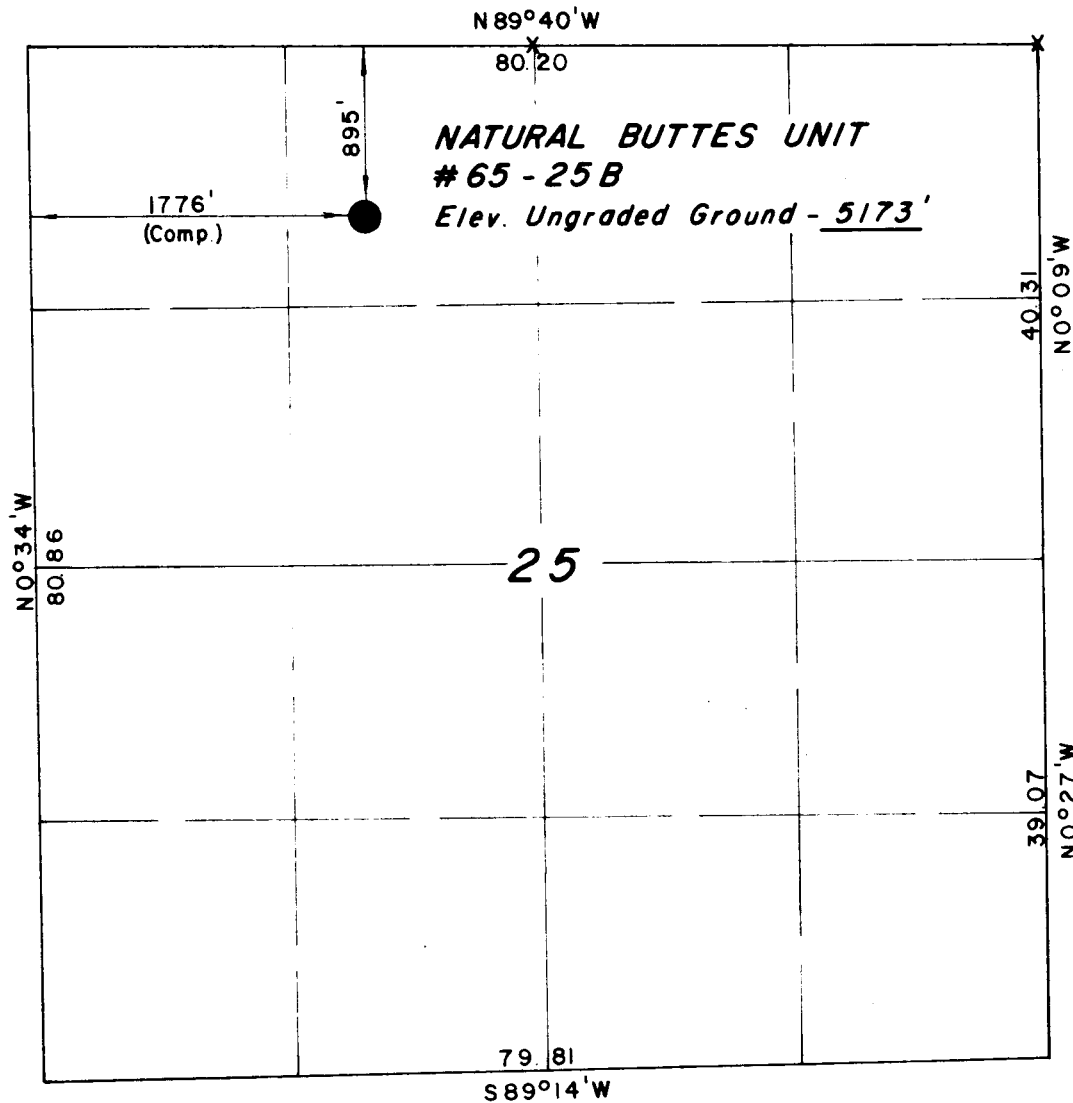
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

T10S, R20E, S.L.B. & M.



X = Section Corners Located

PROJECT
BELCO PETROLEUM CORP.

Well location, *NATURAL BUTTES UNIT #65-25B*, located as shown in the NE 1/4 NW 1/4 Section 25, T10S, R20E, S.L.B. & M. Uintah County, Utah.

NOTE:

Elev. Ref. Pt. 200' S87°12'14"W = 5201.24'
 " " " " N 2°47'46"W = 5197.89'
 " " " " N87°12'14"E = 5173.14'
 " " " " S 2°47'46"E = 5167.31'



CERTIFICATE

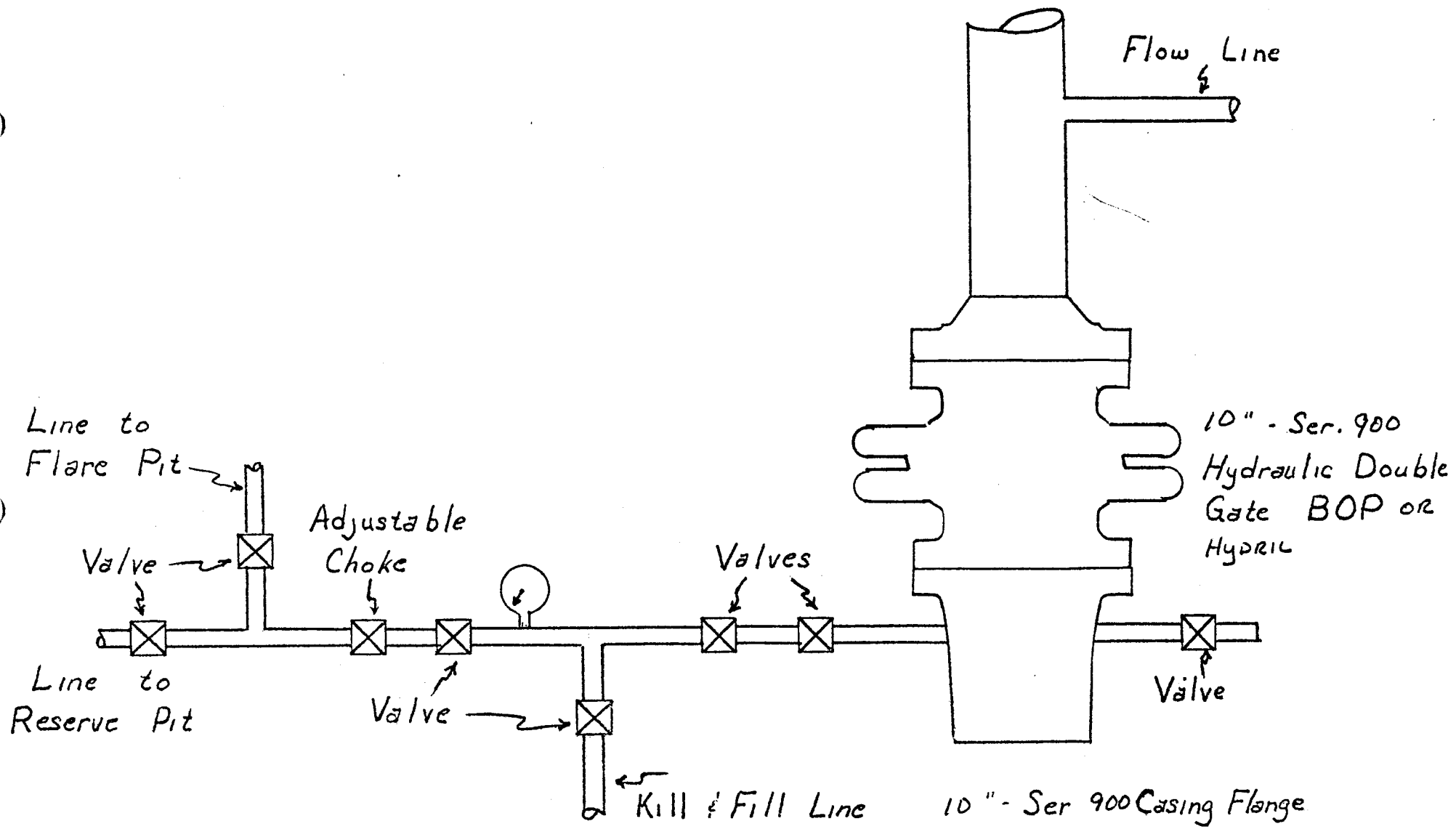
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2/22/79
PARTY	DA LT RK MS BW RP	REFERENCES	GLO Plat
WEATHER	Cool	FILE	BELCO PETRO.



FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-4476OPERATOR: BELCO DEVELOPMENT CORP.WELL NO. 65-25 BLOCATION: 1/4 NE 1/4 SW 1/4 sec. 26, T. 10 S., R. 20 E., SLMUINTAH County, UTAH

1. Stratigraphy: OPERATOR ESTIMATES ARE REASONABLE

2. Fresh Water: WILD REPORTS THAT USABLE WATER (BRACKISH TO SLIGHTLY SALINE) MAY OCCUR TO DEPTHS OF 3000' IN THE AREA.

3. Leasable Minerals: VALUABLE PROSPECTIVELY FOR GILSONITE AND OIL SHALE. GILSONITE MAY BE FOUND AS VEINS. OIL SHALE OF PRINCIPAL ECONOMIC IMPORTANCE IS FOUND IN THE MAHOGANY ZONE OF THE PALACHEITE CK MEMBER OF THE GREEN RIVER FM.

4. Additional Logs Needed: NONE - OPERATOR SUITE SHOULD BE RUN THROUGH THE GREEN RIVER FM. OIL SHALE.

5. Potential Geologic Hazards: UNKNOWN - NONE ANTICIPATED.

6. References and Remarks: WITHIN 2 MI OF BITTER CK KGS

Signature: TMADate: 8 - 6 - 78

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-4476Operator Belco Development CorporationWell No. 65-25BLocation 1620'FSL, 2097'FWL Sec. 25 T. 10 S., R. 20 E.County Uintah State Utah : Field NBU-WasatchStatus: Surface Ownership public Minerals FederalJoint Field Inspection Date August 10, 1978

Participants and Organizations:

Steve EllisBLMRick SchatzBelco Development Corp.Bud PeaseDirt ContractorRay FosterUSGS

Related Environmental Analyses and References:

- (1) Unit Resources Analysis - Rainbow Planning Unit (08-08)
- (2) BLM - Vernal, Utah

Analysis Prepared by:

Ray J. Foster

~~John T. Evans~~Environmental Scientist
Salt Lake City, UtahDate August 15, 1978

Stock pile top soil slips
See SMA input for slips

Proposed Action:

On July 27, 1978, Belco Development Corporation filed an Application for Permit to Drill the No. 65-25B development well, a 7,400-foot gas test of the Wasatch Formation; located 1620'FSL 2097'FWL, Sec. 25, T. 10 S., R. 20 E., Uintah County, Utah, at an elevation of 5,203 ft in the NBU-Wasatch Field on Federal mineral lands and public surface; Lease No. U-4476. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working of agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 180 ft wide x 325 ft and a reserve pit 100 ft x 150 ft. A new access road will be constructed 18 ft wide x 0.5 mi long from an existing and improved road. The operator proposes to construct production facilities on a disturbed area of the proposed drill pad. If production is established, plans for a gas flow line have been submitted to the appropriate agencies for approval. The anticipated starting date is September, 1978, and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 13 mi south of Ouray, Utah, the nearest town. A fair road runs to within 0.5 mi of the location. This well is in the NBU-Wasatch Field.

Topography:

Rolling terrain of sandstone and shale hills cut by erosional gulleys. Location is in a slight depression sloping to the west.

Geology:

The surface geology is Uintah. The soil is shaley sand with sandstone fragments and pebbles. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah. The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposed to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately 2.7 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, resseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from

rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rainfall should range from about 8 to 11 inches at the proposed location. The majority of the numerous drainages in the surrounding area are of a nonperennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8 inches.

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare.

The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

Drainage is to the west by local washes into Willow Creek which feeds into Green River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimized the problem. The proposed project should have minor impact on the surface water systems.

The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirement of NLT-2B.

The depths of fresh water formations are listed in the 10-Point Sub-surface Protection Plan. There would be no tangible effect on water migration in fresh-water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Sparse native grasses, sage, greasewood, four-wing salt brush, snake-wood, and horsebrush. Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 2.7 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the BLM. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominately of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If an historic

artifact, an archeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings and other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and are judged to be minor. All permanent facilities placed on the location should be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County. But should this well discover a significant new hydrocarbon source, local, state and possibly national economies might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and U.S. Geological Survey's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

Land Use:

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Rainbow Planning Unit. This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The EAR is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the operations. A trash pit would be utilized for any solid wastes generated at the site and would be burned or buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

(1) Not approving the proposed permit -- The oil and gas lease grants the Lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under the U.S. Geological Survey and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

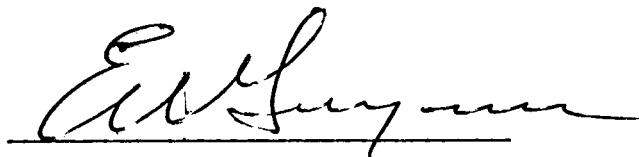
Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 2.7 acres of land surface from the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling

phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River.

Determination:

This requested action does not constitute a Federal action significantly affecting the environment in the sense of NEPA, sec. 102(2)(c).



District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

895' FNL & 1776' FWL (NE NW)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 6774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

65-25B

10. FIELD AND POOL, OR WILDCAT

NBU - WASATCH

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC 25, T10S, R20E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

895'

16. NO. OF ACRES IN LEASE

480

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7400'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5173' NAT GL

22. APPROX. DATE WORK WILL START*

4/79

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4 1/2"	11.6# N-80	7400'	1000 sx

1. SURFACE FORMATION: Uinta
2. EST LOG TOP: Green River 834', Wasatch 4357'
3. Anticipate water in the Uintah, expect oil & gas in the Green River from 1800-4357', & gas in the Wasatch from 4357' to TD.
4. CASING DESIGN: New casing as above.
5. MIN BOP: 8", 3000 psi hydraulic double gate. Test to 1000 psi prior to drilling surface plug. Test on each trip for bit.
6. MUD PROGRAM: A water based gel-chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUXILIARY EQUIP: 2" 3000 psi choke manifold and kill line, kelly cock, stabbing valve & visual mud monitoring.
8. TEST, LOG & CORES: No or DST are expected. Run DIL, FDC-CNL-GR logs.
9. No abnormal pressures or problems are anticipated.
10. Operations will begin approx 4/79 and end approx 5/79.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert Spingman

TITLE

ENGINEERING TECHNICIAN

DATE

3/21/79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(Orig. Sgd.) R. A. Henricks

ACTING DISTRICT ENGINEER

DATE

MAY 20 1979

APPROVED BY

TITLE

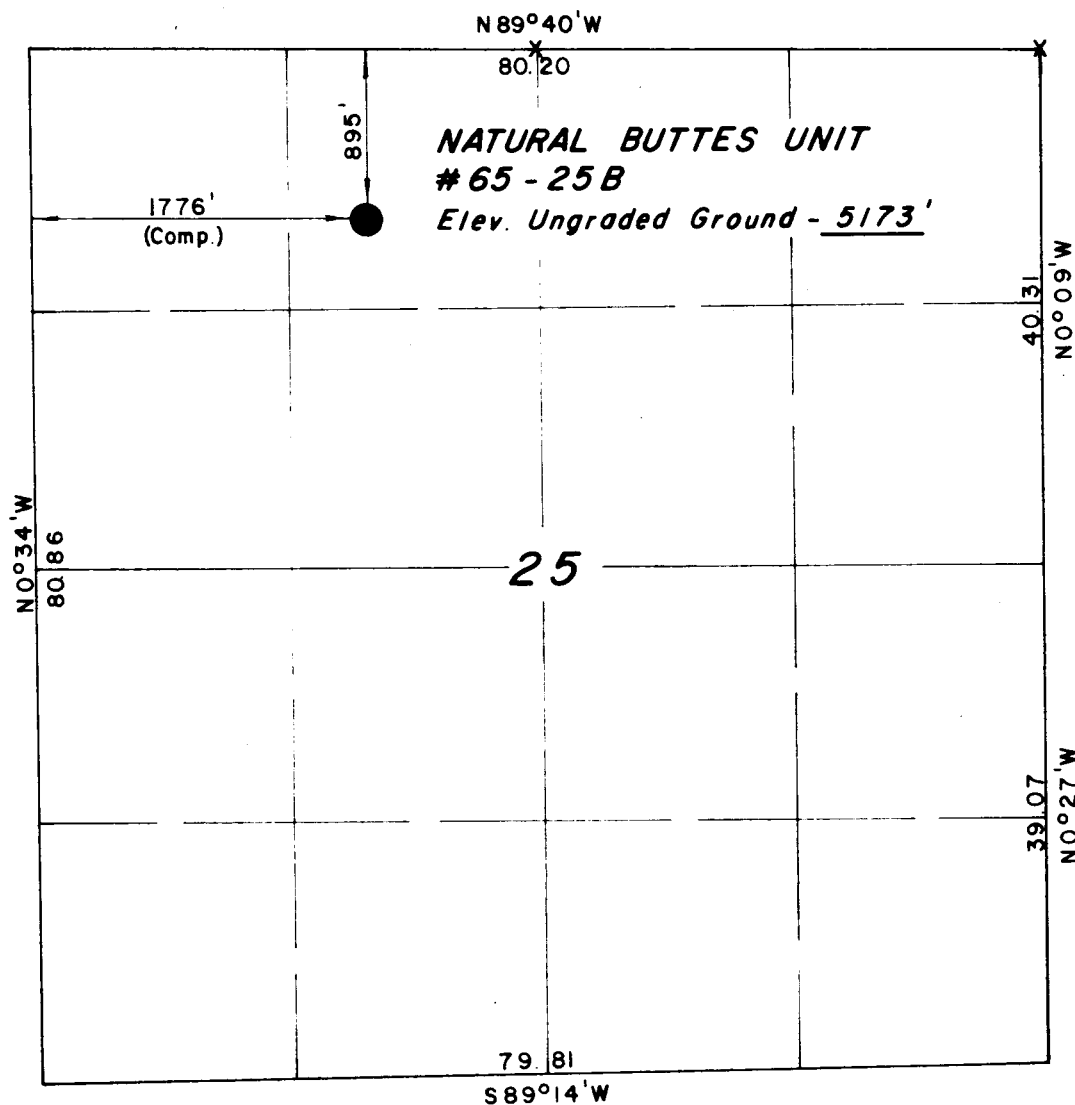
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYNECESSARY FLARING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NTL-4)

Utah O&G

T10S, R20E, S.L.B. & M.



X = Section Corners Located

PROJECT
BELCO PETROLEUM CORP.

Well location, *NATURAL BUTTES UNIT #65-25B*, located as shown in the NE 1/4 NW 1/4 Section 25, T10S, R20E, S.L.B. & M. Uintah County, Utah.

NOTE:

Elev. Ref. Pt. 200' S87°12'14" W = 5201.24'
 " " " " N 2°47'46" W = 5197.89'
 " " " " N87°12'14" E = 5173.14'
 " " " " S 2°47'46" E = 5167.31'



CERTIFICATE

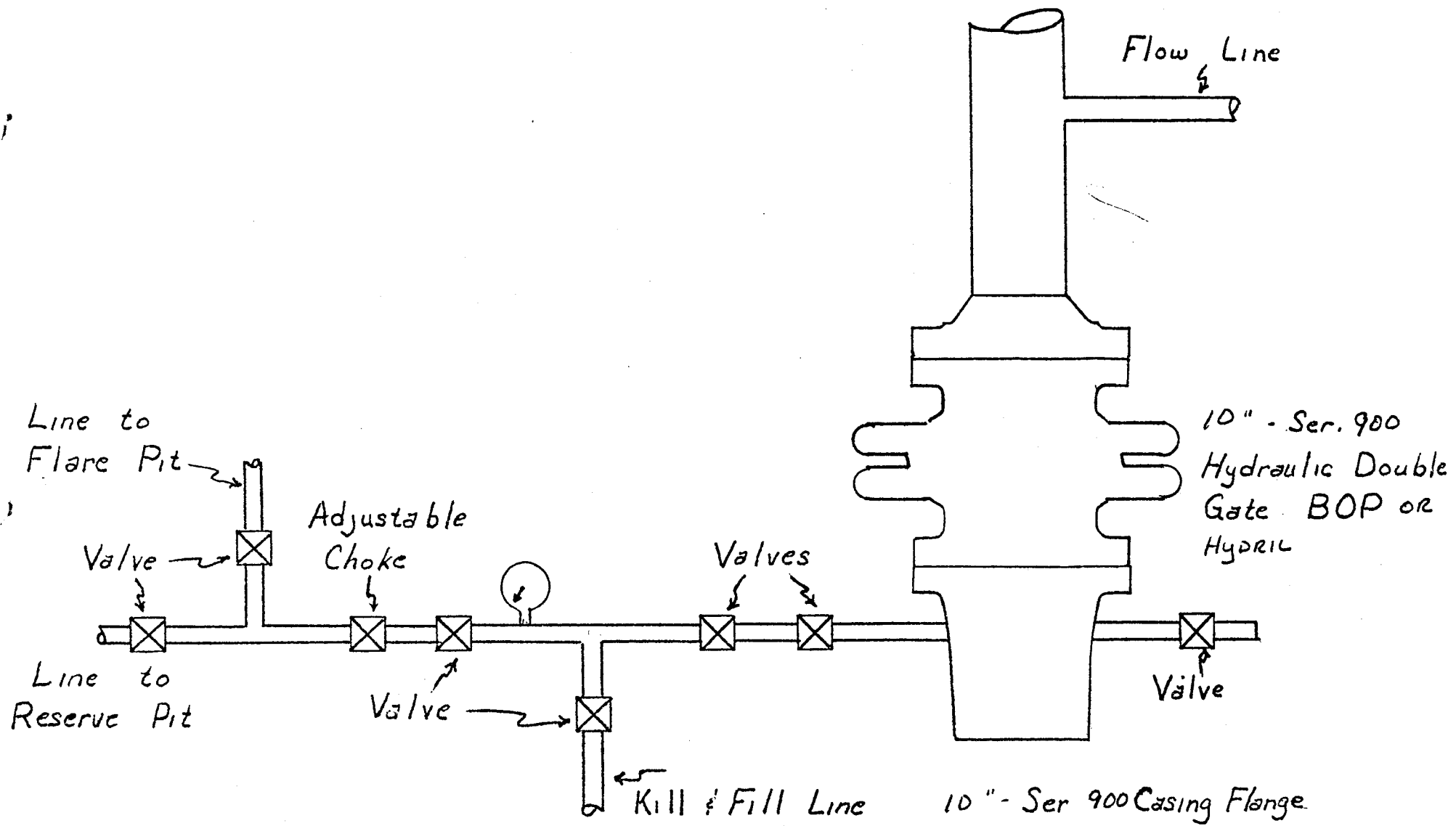
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P O BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2/22/79
PARTY	DA LT RK MS BW RP	REFERENCES	GLO Plat
WEATHER	Cool	FILE	BELCO PETRO.



United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. U-6774

Operator Belco Development Corp.

Well No. 65-25B

Location NE 1/4 NW 1/4

Sec. 25, T. 10S, R. 20E

County Uintah

State Utah

Field NBU-Wasatch

Status: Surface Ownership Public.

Minerals Federal

Joint Field Inspection Date 4/24/79

Participants and Organizations:

James Rhett
Ron Rogers
Rick Schatz
Bud Pease

U.S.G.S. Vernal, Utah
B.L.M. Vernal, Utah
Belco
Pease Bros.

Related Environmental Analyses and References:

- (1) Unit Resource Analysis, Bonanza Planning Unit
- (2) B.L.M. Vernal

Analysis Prepared by: James Rhett
Environmental Scientist
Vernal, Utah

Reviewed by: George Diwashak
Environmental Scientist
Salt Lake City, Utah

~~Noted~~ - G. Diwachak

Date 4/26/79

Handwritten notes:
Paid 135 x 225
Pct 33 x 120
100' - 37' wide
From June 1979
Shed built 1979

Proposed Action:

On March 23, 1979, Belco Development Corp. filed an Application for Permit to Drill the No. 65-25B development well, a 7,400-foot gas test of the Wasatch Formation; located at an elevation of 5,173 ft. in the NE 1/4 NW 1/4, Sec. 25, T. 10S, R. 20E, on Federal mineral lands and public surface; lease No. U-6774. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BLM, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 135 ft. wide x 325 ft. long and a reserve pit 93 ft. x 150 ft. A new access road would be constructed 32 ft. wide x 100 ft. long and an existing road would be upgraded from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is 4/79 and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 14.1 miles south of Ouray, Utah, the nearest town. A poor road runs to within 100 feet of the location. This well is in the Natural Buttes Unit.

Topography

The topography of the area consists of rolling hills and buttes. The wellsite is gently sloping to the south.

Geology:

The surface geology is Uinta Formation. The soil is sandy clay. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stock to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Land Management.

Approximately 1.4 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range about 8" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from southwest to northeast. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The site would drain to Willow Creek which runs into the Green river.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal

and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be lined because of the porosity of the sand soil. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 1.4 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The Operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, pronghorn antelope, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory is to be made by the BLM within the week. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over

the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the immediate area, but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economic might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are national state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

The proposed location is within the Bonanza Planning Unit (08-05). This Environmental Assessment Record was compiled by the Bureau of Land Management, the surface managing agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The E.A.R. is on file in the agency's State offices and is incorporated herein by reference.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be hauled off at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:1) Not Approving The Proposed Permit--The Oil and Gas Lease Grants The Lessee Exclusive Right To Drill For, Mine, Extract, Remove and Dispose Of All Oil and Gas Deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and sub-surface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are not severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Adverse Environmental Effects Which Cannot Be Avoided:


Surface disturbance and removal of vegetation from approximately 1.4 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to the Willow Creek would exist through leaks and spills.

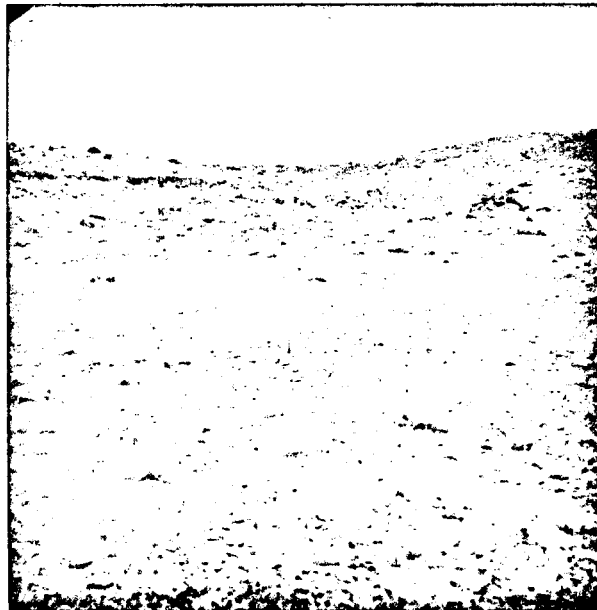
Determination:

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

Date

5/25/79


District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District



Belco
65-25B

N

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-6774

OPERATOR: Belco Development Corporation

WELL NO. 65-25 B

LOCATION: $\frac{1}{2}$ NE $\frac{1}{2}$ NW $\frac{1}{2}$ sec. 25, T. 10 S., R. 20 E., SIM

Uintah County, Utah

1. Stratigraphy: Operator projected tops appear reasonable.

2. Fresh Water: Fresh water could occur in sands in the Uinta fm.

3. Leasable Minerals: Proposed location located in oil shale withdrawal.

Oil-shale beds should occur in the Mahogany zone of the Green River fm.
between 1700-1900 ft.

4. Additional Logs Needed: APD proposed logging program should be adequate.

5. Potential Geologic Hazards: None anticipated.

6. References and Remarks: Within 1 mile of Bitter Creek Field KGS.

REF: USGS Files, Salt Lake City, Utah.

Signature:

James E. Kohler

Date: 03 - 29 - 79

fed

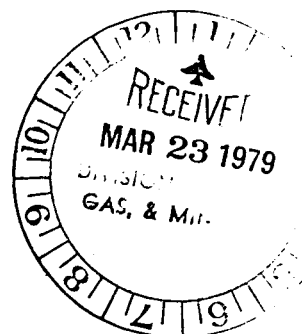
Belco Petroleum Corporation

Belco

March 21, 1979

Mr. Edgar W. Gynnn, District Engineer
United States Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

RE: Natural Buttes Unit
Uintah County, Utah



Dear Mr. Gynnn:

Enclosed are Application for Permit to Drill, Survey
Plats, BOP Diagrams and Surface Use and Operating Plans for the
following six Natural Buttes Unit wells:

1. NATURAL BUTTES UNIT 41-34B
SW NW Section 34, T9S, R20E
2. NATURAL BUTTES UNIT 47-27B
SE SE Section 27, T9S, R20E
3. NATURAL BUTTES UNIT 52-1B
SE SE Section 1, T9S, R21E
4. NATURAL BUTTES UNIT 62-35B
NW NE Section 35, T10S, R22E
5. NATURAL BUTTES UNIT 63-12B *Revised*
SW NE Section 12, T10S, R20E
6. NATURAL BUTTES UNIT 65-25B *M.S.M. 3-29-79*
NE NW Section 25, T10S, R20E

Very truly yours,

BELCO DEVELOPMENT CORPORATION

Leo R. Schueler

Leo R. Schueler
District Manager

RAS/rgt

Enclosures:

cc: ~~Utah Division of Oil, Gas & Mining~~
Houston
Denver
Vernal
File

Belco Petroleum Corporation

Belco



May 11, 1979

Mr. Edgar W. Gynn, District Engineer
United States Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

RE: Natural Buttes Unit
Uintah County, Utah

65-25B

Dear Mr. Gynn:

As requested by Mr. Robert Henricks of your office, attached is a listing of locations which we have moved. This listing shows the original location, the location which Belco proposes to drill and the submittal dates of each application. Please disregard the original applications.

Very truly yours,

BELCO DEVELOPMENT CORPORATION

ORIGINAL SIGNED BY
LEO R. SCHUELER

Leo R. Schueler
District Manager

RAS/rgt

Attachment

cc: Utah Division of Oil, Gas & Mining
Houston
Denver
Vernal
File

ORIGINAL LOCATION:

NATURAL BUTTES UNIT 47-27B
1980' FNL & 1980' FWL (SE NW)
Section 27, T9S, R20E
Uintah County, Utah
ELEVATION: 4817' Nat GL
SUBMITTED: 6/21/78

NATURAL BUTTES UNIT 52-4B
570' FSL & 977' FWL (SW SW)
Section 4, T9S, R21E
Uintah County, Utah
ELEVATION: 4682' Nat GL
SUBMITTED: 8/18/78

NATURAL BUTTES UNIT 62-35B
2395' FNL & 590' FEL (SE NE)
Section 35, T10S, R22E
Uintah County, Utah
ELEVATION: 5655' Nat GL
SUBMITTED: 7/29/78

NATURAL BUTTES UNIT 63-12B
434' FNL & 650' FWL (NW NW)
Section 12, T10S, R20E
Uintah County, Utah
ELEVATION: 5010' Nat GL
SUBMITTED: 7/24/78

NATURAL BUTTES UNIT 65-25B
2097' FWL & 1620' FSL (NE SW)
Section 25, T10S, R20E
Uintah County, Utah
ELEVATION: 5203' Nat GL
SUBMITTED: 7/24/78

PROPOSED LOCATION:

NATURAL BUTTES UNIT 47-27B
1313' FSL & 1336' FEL (SE SE)
Section 27, T9S, R20E
Uintah County, Utah
ELEVATION: 4836' Nat GL
SUBMITTED: 3/21/79 30451

NATURAL BUTTES UNIT 52-1B
659' FSL & 658' FEL (SE SE)
Section 1, T9S, R21E
Uintah County, Utah
ELEVATION: 4719' Nat GL
SUBMITTED: 3/21/79 30473

NATURAL BUTTES UNIT 62-35B
760' FNL & 2252' FEL (NW NE)
Section 35, T10S, R22E
Uintah County, Utah
ELEVATION: 5586' Nat GL
SUBMITTED: 3/20/79 30477

NATURAL BUTTES UNIT 63-12B
1364' FNL & 1358' FEL (SW NE)
Section 12, T10S, R20E
Uintah County, Utah
ELEVATION: 5025' Nat GL
SUBMITTED: 3/20/79 30466

NATURAL BUTTES UNIT 65-25B
895' FNL & 1776' FWL (NE NW)
Section 25, T10S, R20E
Uintah County, Utah
ELEVATION: 5173' Nat GL
SUBMITTED: 3/21/79 30467



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

May 17, 1979

Belco Development Corp.
P.O. Box 250
Big Piney, Wyoming 83113

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

*(Referring to location
change only)*

65-25B

By letter dated May 11, 1979 you advised this office that the attached list of wells in the referenced unit would not be drilled. Therefore, the Applications for Permit to Drill are rescinded without prejudice effective May 15, 1979.

Any surface disturbance associated with the approval of these applications must be restored.

If you need further information or explanation do not hesitate to contact this office. Your cooperation in this matter is appreciated.

Sincerely,

(Orig. Sgd.) R. A. Henricks
for E. W. Gynn
District Engineer

bcc: State O&G



ORIGINAL LOCATION:

NATURAL BUTTES UNIT 47-27B
1980' FNL & 1980' FWL (SE NW)
Section 27, T9S, R20E
Uintah County, Utah
ELEVATION: 4817' Nat GL
SUBMITTED: 6/21/78

NATURAL BUTTES UNIT 52-4B
570' FSL & 977' FWL (SW SW)
Section 4, T9S, R21E
Uintah County, Utah
ELEVATION: 4682' Nat GL
SUBMITTED: 8/18/78

NATURAL BUTTES UNIT 62-35B
2395' FNL & 590' FEL (SE NE)
Section 35, T10S, R22E
Uintah County, Utah
ELEVATION: 5655' Nat GL
SUBMITTED: 7/29/78

NATURAL BUTTES UNIT 63-12B
434' FNL & 650' FWL (NW NW)
Section 12, T10S, R20E
Uintah County, Utah
ELEVATION: 5010' Nat GL
SUBMITTED: 7/24/78

NATURAL BUTTES UNIT 65-25B
2097' FWL & 1620' FSL (NE SW)
Section 25, T10S, R20E
Uintah County, Utah
ELEVATION: 5203' Nat GL
SUBMITTED: 7/24/78

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
1b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
BELCO DEVELOPMENT CORPORATION						P. O. BOX X, VERNAL, UTAH 84078	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						5. LEASE DESIGNATION AND SERIAL NO.	
At surface						UTAH 6774	
895' FNL & 1776' FWL (NE NW)						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
At top prod. interval reported below						7. UNIT AGREEMENT NAME	
SAME						NATURAL BUTTES UNIT	
At total depth						8. FARM OR LEASE NAME	
SAME						9. WELL NO.	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT	
43-047-30467						65-25B	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
8/1/78						NBU - WASATCH	
15. DATE SPUDDED						12. COUNTY OR PARISH	
8/13/79						UINTAH	
16. DATE T.D. REACHED						13. STATE	
8/26/79						UTAH	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
9/10/79						5186' KB	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						19. ELEV. CASINGHEAD	
5186' KB						5172'	
20. TOTAL DEPTH, MD & TVD						21. PLUG, BACK T.D., MD & TVD	
6065'						6010'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	
--						--	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
4500' TO 6000' WASATCH						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DIL, FDC-CNL-GR						NO	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36.0# K-55		211'		13"	
4 1/2"		11.6# NKK		6055'		7-7/8"	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2-3/8"							
31. PERFORATION RECORD (Interval, size and number)							
5648-5650'							
5636-5638'							
4749-4751'							
4742-4744'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4742-5650'				61,830 gal Versagel			
				120,000# 20/40 mesh sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/10/79		FLOWING - SI AWAITING PIPELINE HOOK-UP				SHUT IN	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
9/13/79		24		32/64"		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
25#		200#		--		265 -- --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
VENTED						AL MAXFIELD	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Megan E. Cope		ENGINEERING CLERK				10/4/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	980'	+4204
				H	2603'	+2581
				J	3210'	+1974
				M	3756'	+1428
				Wasatch	4312'	+ 872
				Chapita Wells	4842'	+ 342
				Buck Canyon	5402'	- 218

FN

VERNAL DISTRICT
DAILY DRILLING REPORT
AUGUST 24, 1979

DRILLING

BU 69-28B
D 7160'
Island Zone
L Manning #23
elco WI 100%

7160' (0') 23. LD DP. Island Zone
Circ & cond 1 hr. POH 4 hrs. Schlumberger ran Dual
Lateral log & Density Neutron w/caliper log 9 1/4 hrs.
Rig down loggers 1 hr. TIH, break circ @ 3000' & 5000',
3 1/4 hrs. Circ & cond 3 hrs. LD DP 2 1/2 hrs. Dev @
7160' 2°.
Mud prop: MW-9.4, VIS-33, WL-6.2, Chl-44,000
AFE to csg point \$228,000
Cost to csg point \$281,458
Cost to date \$281,458

BU 65-25B *
D 6074'
Buck Canyon
handler & Assoc 1
elco WI 100%

5408' (293') 9. Drlg Buck Canyon
Drld 5' 8 3/4" hole, 288' 7 7/8" hole in 15 3/4 hrs. Trip
for bit #2, slip drlg line 6 1/2 hrs.
Bit #1, 8 3/4, F-4, 3 14/32, 4897' 174 1/2 hrs. T-3, B-4, G-0
Bit #2, 7 7/8, F-2, 3 15/32, 288' 15 1/2 hrs.
PP-1050, WT-40, RPM-62
Mud prop: MW-9.2, VIS-28, WL-12.8, Chl-80,000, BG-10, CG-25
Drlg brks: 5296-5304' (8') 4.0-2.0-3.0, 225/20, no show
AFE to csg point \$241,000
Cost to date \$104,146

TGU 14-34
D 7327'
Buck Canyon
L Manning #23
elco WI 100%

Building location. Bill Jr Rathole Drlg reamed 17 1/2" hole
to 18" w/mud. Drld to 83'. Allwestern set 83.5' 13 3/8"
K-55 casing to 83' GL.
AFE to csg point \$235,000
Cost to date \$8950

COMPLETION

C 5-16GR
L Well Serv
elco WI 100%
BTD 5050'

TP-50, CP-0. Flowing through 18/64 choke. Flowed 6 hrs,
70 BBLS. Set 2 7/8" tbg plug @ 165'. Unseated pkr, lower
and set w/14,000#. Hung 20,000# on donut. Installed flow
head and 15/64 choke. Opened to tank. Rig down, move off.
Tubing detail: Bridge plug @ 4883'

Retrieving tool & 1 jt	32.47
RTTS packer	4.67
1 jt tbg	31.65
seating nipple	.85
145 jts tbg	4630.18
KB	10.00
Tbg hung @	4709.82

AFE (completion) \$375,000
Cost to date \$296,166

BU 52-1B
L Well Serv
elco WI 100%
BTD 6937'

Rig up. Move in pump, tank, BOP & power swivel. SLM &
drift tbg. PU 158 jts Tagged 12' in on 159th jt @ 4965'.
Will drill out stage collar this A.M.
AFE (completion) \$433,000
Cost to date \$280,672

VERNAL DISTRICT
AUGUST 3, 1979
PAGE NO. 3

ND 2-15GR

Flowing 261 BBLS & 82.7 MCF in 24 hrs. TP-350, CP-pkr,
choke 14/64, GOR 323. G&T 38° @ 60°, BS&W 1 2/10, total
256 BBLS oil, 5 BBLS wtr, GOR 323

EGNAR #1

1660 MCFD, 0 BC, TP-570, LP-450, 60°

LOCATION STATUS

CWU 42-13

Location built

43-11

✓Location built, surface set

NBU 65-25B

✓Location built

68-25B

Approved

71-26B

Approved

DUCK CREEK 3-16

Approved

4-17

✓Location built

7-16GR

Approved

NAT DUCK 3-15GR

WO USGS approval, NID sent 12-4-78, inspected 1-26-79

STGU 14-34

WO USGS approval, NID sent 7-13-79, inspected 7-27-79

15-27

WO USGS approval, NID sent 7-16-79

16-26

WO USGS approval, NID sent 7-16-79

17-25

WO USGS approval, NID sent 7-16-79

GRASSY MTN 1-28

✓Location staked

2-12

✓Location staked

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-6774	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME Natural Buttes	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 895' FNL & 1776' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-047-30647		9. WELL NO. 65-25B	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5713' NGL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T10S, R20E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Request for T&A ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has declined to 10-15 MCFD from existing perforations. The production unit was needed elsewhere and was removed. Production tanks were drained and valves left open. In its present status the well is incapable of production. There are some other zones that may have some potential but need to be thoroughly evaluated based on current market conditions before a recompletion is attempted.

Request this well be temporarily abandoned for 30 days until a more thorough evaluation can be completed.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

District Manager

DATE

June 18, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

VERNAL DISTRICT

APRIL 7, 1980

PAGE 5

DC 6-16 GR (cont)

Pumped 12 BO in 24 hours, 1 2/10% WC, TP-10, CP-40,
10x86 SPMXL, 4 MCF, GOR 333 cf/bbl
Pumped 12 BO in 24 hours, 1 2/10% WC, TP-10, CP-40,
10x86 SPMXL, 4 MCF, GOR 333 cf/bbl
Pumped 12 Bo in 24 hours, 1 2/10% WC, TP-10, CP-40
10x86 SPMXL, 4.5 MCF, GOR 375 cf/bbl

DC 7-16 GR

Pumped 12 BO , 2 BW in 24 hours, 16 % WC, TP-20, CP-75
10x86 SPMXL, 20 MCF, GOR 1667 cf/bbl
Pumped 12 BO, 3 BW 24 hours, 16 % WC, TP-20, CP-75
10x86 SPMXL, 21 MCF, GOR 1750 cf/bbl
Pumped 8 BO, 1 BW in 24 hours, 16% WC, TP-20, CP-75
10x86 SPMXL, 21 MCF, GOR 2625 cf/bbl
Pumped 10 BO, 2 BW in 24 hours, 16% WC, TP-20, CP-75
10x86 SPMXL, 21 MCF, GOR 2100 cf/bbl

NBU 9-32 GR

Pumped 3 BO, 8 BW in 24 hours, 75% WC, TP-30, CP-15,
8x64 SPMXL, No gas vented.
Pumped 3 BO, 10 BW in 24 hours, 75% WC, TP-30, CP-15,
No Gas Vented
Pumped 3 BO, 10 BW in 24 hours, 75% WC, TP-30, CP-15
No gas Vented
Pumped 3 BO, 10 BW in 24 hours, 75% WC, TP-30, CP-15
No Gas Vented

NBU 42-35B

Flowed 269 MCF in 24 hours, 40/64 ch, TP-650, CP-650
1 BC, 1 BW
Flowed 233 MCF in 24 hours, 40/64 ch, TP-675, CP-700
Flowed 242 MCF in 24 hours, 40/64 ch, TP-650, CP-700
Flowed 243 MCF in 24 hours, 40/64 ch, TP-650, Cp-700

NBU 49-12B

Flowed 929 MCF in 24 hours, 15/64 ch, TP-900, CP-1050
6 BC, \$ BW, Chl-15,500 PPM
Flowed 1010 MCF in 24 hours, 15/64 ch, TP-750, CP-900
Flowed 929 MCF in 24 hours, 15/64 ch, TP-750, CP-900
Flowed 959 MCF in 24 hours, 15/64 ch, TP-750, CP-900

NBU 51-31B

(4-4-80) Flowed 0 MCF in 24 hours, TP-0, CP-1300
Well unloading

✓ NBU 64-24B

Initial production, TP-2000, CP-2150, sgt 10/64 ch,
Stat 8.3 Diff-7.2, 672 MCF. On 1:00 P.M. 4-4-80.
Flowed 152 MCF in 8 hours, 10/64 ch, TP-1425, CP-1675
0-BC, 3 BW, Froze off 16 hours.
Flowed 654 MCF in 24 hours, 11/64 ch, TP-1000, CP-1200
0 BC, 6 BW, Chl 17,000 RPM

✓ NBU 65-25B

Initail Production, TP-1950, CP-1950, 13/64 ch, Stat 8.
Diff-7.2, 672 MCF on 2:30 P.M. 4-4-80
Flowed 140 MCF in 7 hours, 13/64 ch, TP-1500, CP-1600
0 BC, 0 BW, Froze off 17 hours.
Flowed 224 MCF in 18 hours, 13/64 ch, TP-1375, CP-1600,
1 BC, 0 BW

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

FIELD CODE 0-01-11			FIELD NAME NATURAL BUTTES, UT			OPERATOR CODE 0828		OPERATOR NAME BELCO DEVELOPMENT CORP			WELL NAME NATURAL BUTTES 65258																		
WELL CODE 3		SECT. 7		LOCATION TWN/SH/BLK 25 10S 20E		PANHANDLE/REDCAVE SEQ. NUMBER		K-FACTOR		FORMATION WASATCH SA FLOW TEST																			
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TSG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRONG TUBING CASING	
MO.	DAY	YR.	MO.	DAY	YR.	SIZE	SIZE																						
11-12	13-14	15-16	17-18	19-20	21-22	23	27-28	32-33	38-39	42-43	45-46	51-52	55-56	58-59	61-62	67-68	73-74	75											
X X	X X	X X	X X	X X	X X		X X	X X X	X X	X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	
15	83		06	22	83		00	250	2	001	0.0306	7	0.594	100	104930														
WELL-OFF (SHUT-IN)			PRESSURE TAKEN			DATE		SHUT-IN TEST		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.							
MO.	DAY	YR.	MO.	DAY	YR.																								
11-12	13-14	15-16	17-18	19-20	21-22	23	28-29	34-35	38-39	44-45	49-50	53-54	55																
X X	X X	X X	X X	X X	X X		X X X X X	X	X X X X X	X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	X X X X X	E	E										
04	25	83	04	28	83		009290	008020	543	1	9950	5699																	
REMARKS: Gas Analysis Report 10/1/83																													
73153 00250																													

MET
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WELL TEST DATA FORM

STATE COPY

FIELD CODE			FIELD NAME			OPERATOR CODE			OPERATOR NAME			WELL NAME		
0-01-11			NATURAL BUTTES, UT			0825			BILCO DEVELOPMENT CORP			NATURAL BUTTES 632-9		
WELL CODE			LOCATION			PANHANDLE/REDCAVE			FORMATION					
73153			TOWNSHIP/BLK			RGE/SUR.			SEQ. NUMBER			K-FACTOR		
25			10S			208			NATCH SA			FLOW TEST		
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE			METER RUN SIZE			COEFFICIENT		
MO. DAY YR.			MO. DAY YR.			MO. DAY YR.			MO. DAY YR.			MO. DAY YR.		
11-12 13-14 15-16			17-18 19-20 21-22			23-24 25-26 27-28			29-30 31-32 33-34			35-36 37-38 39-40		
XX XX XX			XX XX XX			XX XX XX			XX XX XX			XX XX XX		
06 22 82			06 29 82			00 37 5			2 767			00 680 0 0 589		
WELL-OFF (SHUT-IN)			SHUT-IN TEST			SLOPE			EFFECTIVE DIAMETER			EFFECTIVE LENGTH		
MO. DAY YR.			MO. DAY YR.			MO. DAY YR.			MO. DAY YR.			MO. DAY YR.		
11-12 13-14 15-16			17-18 19-20 21-22			23-24 25-26 27-28			29-30 31-32 33-34			35-36 37-38 39-40		
XX XX XX			XX XX XX			XX XX XX			XX XX XX			XX XX XX		
06 29 82			07 02 82			00 98 2 0			00 91 0 0			54 1 355		
73153			00375			REMARKS:			Blow every 10 sec					

WELL TEST DATA FORM

WELL CODE 0-01-11			FIELD NAME NATURAL BUTTES			OPERATOR CODE 0528			OPERATOR NAME BELCO PETROLEUM CORP.			WELL NAME NATURAL BUTTES			6525B		
WELL CODE 73153			SECT. 25			LOCATION TWN 10S R 20E			FANNING/REG. NO. SEC. NUMBER			FORMATION WASATCH SA			FLOW TEST		
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE			METER RUN SIZE			COEFFICIENT			FLOW TEST		
MO. DAY YR.			MO. DAY YR.			MO. DAY YR.			MO. DAY YR.			MO. DAY YR.			MO. DAY YR.		
11-12-13-14-15-16-17-18-19-20-21-22-23			24-25-26-27-28-29-30-31			1-2-3-4-5-6-7-8-9-10-11-12-13-14-15-16-17-18-19-20-21-22-23			24-25-26-27-28-29-30-31			1-2-3-4-5-6-7-8-9-10-11-12-13-14-15-16-17-18-19-20-21-22-23			24-25-26-27-28-29-30-31		
XX XX XX XX XX XX			XX XX XX XX XX XX			XX XX XX XX XX XX			XX XX XX XX XX XX			XX XX XX XX XX XX			XX XX XX XX XX XX		
09-22-81			09-29-81			00-500			2-867			0-592			100		
00-717-0			00-50			88			00-19-0			00-99-0			X		
WELL-OFF (SHUT-IN)			PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)			TUBING PRESSURE (PSIG)			SLOPE		
MO. DAY YR.			MO. DAY YR.			MO. DAY YR.			MO. DAY YR.			MO. DAY YR.			MO. DAY YR.		
11-12			13-14			15-16			17-18			19-20			21-22		
XX XX XX XX XX XX			XX XX XX XX XX XX			XX XX XX XX XX XX			XX XX XX XX XX XX			XX XX XX XX XX XX			XX XX XX XX XX XX		
06-13-81			06-18-81			0-1240-0			0-1237-0			543			1-9950		
5699																	
TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.			CIG			OPERATOR			COMMISSION								
06-13-81			06-18-81			0-1240-0			0-1237-0			543			1-9950		
5699																	
73153			00500														
Intermittent production																	

WELL TEST DATA FORM

STATE COPY

[illegible]

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

FIELD CODE			FIELD NAME <i>Wentworth</i>			OPERATOR CODE <i>Be Co</i>			OPERATOR NAME			WELL NAME <i>15-25B 25-21E</i>		
WELL CODE 3		LOCATION TWP. BLK. RGE/SUR. <i>25 10S 21E</i>		FACILITY/REDCAVE SEC. NUMBER K-FACTOR		FORMATION <i>Wentworth</i>								

WELL ON (OPEN)										FLOW TEST																												
DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SG)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING CASING													
MO.	DAY	YR.	MO.	DAY	YR.																																	
11	12	13	14	15	16	17	18	19	20	21	22	23	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
<p>11-12 13-14 15-16 17-18 19-20 21-22 23 27-28 29-30 31-32 33-34 35-36 37-38 39-40 41-42 43-44 45-46 47-48 49-50 51-52</p> <p>01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52</p>																																						

WELL-OFF (SHUT-IN)			SHUT-IN TEST				SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT																				
PRESSURE TAKEN			DATE		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)																														
MO.	DAY	YR.	MO.	DAY	YR.																																
11	12	13	14	15	16	17	18	19	20	21	22	23	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
<p>01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52</p>																																					

METER STAMP	REMARKS: <i>15-25B 25-21E</i>									

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

111024

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME NATURAL BUTTES
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1815, VERNAL, UTAH 84078	9. WELL NO. 65-25B
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 895' FNL & 1776' FWL	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43-047-90647	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T10S, R20E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5713' NGL	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Returned to production after being shut in for 90 days.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

November 3, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

111907

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME NATURAL RUTTES UNIT	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		12. COUNTY OR PARISH	
15. ELEVATIONS (Show whether DF, ST, GR, etc.)		13. STATE	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE WELLS LISTED BELOW WERE TURNED BACK TO PRODUCTION ON 11-10-86, SOME OF THESE WELLS HAVE BEEN SI LONGER THAN 90 DAYS.

NBU 1-7 B	NBU 26-13B	NBU 56-11B	NBU 216-35
NBU 2-15B	NBU 27-1 B	NBU 57-12B	NBU 217-2
NBU 3-2 B	NBU 28-4 B	NBU 58-23B	
NBU 4-35B	NBU 30-18B	NBU 62-35B	
NBU 5-36B	NBU 33-17B	NBU 63-12B	
NBU 7-9 B	NBU 34-17B	NBU 64-24B	
NBU 8-20B	NBU 35-8 B	NBU 65-25B 105.20 E	
NBU 10-29B	NBU 36-7 B	NBU 67-30B	
NBU 11-14B	NBU 37-13B	NBU 71-26B	
NBU 12-23B	NBU 42-35B	NBU 200-7 105.20 E	
NBU 13-8 B	NBU 43-36B	NBU 202-3	
NBU 15-29B	NBU 47-27B	NBU 205-8	
NBU 16-6 B	NBU 48-29B	NBU 206-9	
NBU 17-18B	NBU 49-12B	NBU 207-4 105.20 E	
NBU 19-21B	NBU 52-1 B	NBU 210-24	
NBU 21-20B	NBU 53-3 B	NBU 211-20	
NBU 23-19B	NBU 54-2 B	NBU 212-19	
NBU 25-20B	NBU 55-10B	NBU 213-36	

RECEIVED
NOV 17 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Superintendent

DATE

11-14-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-6774 121035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

895' FNL & 1776' FWL NE/NW

14. PERMIT NO.

43-047-30467

15. ELEVATIONS (Show whether BV, RT, OR, etc.)

5186' KB 5172'

9. WELL NO.

65-25B

10. FIELD AND POOL, OR WILDCAT

NBU Wasatch

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec 25, T10S, R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was turned back to production on 11-10-86

RECEIVED
DEC 05 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Bell

TITLE

District Superintendent

DATE

12-02-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Use not use this form for proposals for drilling or for other work on the land. Use APPLICATION FOR PERMIT - on the back.

b. Check down action also Serial No.

U-6774 PGW/WSTC

c. If Special, describe on back

030122 R

FEB 26 1988

☐ CALL ☐ NO CALL ☒ OTHER

 d. Well community name
NATURAL BUTTES

 e. Name of operator
ENRON OIL & GAS CO.

f. Name on lease name

 g. Address of operator
P.O. BOX 1815, VERNAL, UTAH 84078

 h. Division of
OIL, GAS & MINING

 i. Well No.
65-25

 j. Location of well (Report location clearly and in accordance with any State requirements. See also space 27 below.)
At surface

k. Field and pool, or wildcard

895' FNL & 1,776 FWL

l. Sec. T. R. S. on map and survey on map

Sec. 25, T10S, R20#

 m. Permit No.
30467
43-047-30647

 n. Elevations (Show whether to, by, on, etc.)
5,713' NGL

 o. County on permit
UINTAH
p. State
UTAH

26. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREAT

SHOOT OR ACTING

REPAIR WELL

(Other)

WELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☒
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACTING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

27. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and given pertinent to this work.)

SEE ATTACHMENT.

28. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DISTRICT SUPERINTENDENT DATE FEB. 16, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

 ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 2-29-88

BY: [Signature]

*See Instructions on Reverse Side

NATURAL BUTTES 65-25B
Natural Buttes
Uintah Co., Utah
Sec. 25, T10S, R20E
PBSD 6,010' Wasatch
J. W. Gibson
ENRON WI 100%

01-05-88 DAY # 1 (4,742-5,650') Workover P & A
MIRU pulling unit. SDFN Daily Cost \$900 CUM Cost \$900

01-06-88 DAY #2 (4,742-5,650') Workover P & A
RU pump tie & lines. Circ & kill well w/9.0 ppg mud
w/40 vis. ND well head ree & NU BOPE. POOH w/32 jts
2 3/8" tbg. RU Halliburton. Mixed & pumped 40 sxs
class "G" cmt w/2% CaCl₂. Displaced w/16 bbls mud.
POOH w/20 stnads 2 3/8" tbg. Reverse circ tbg. Closed
well in. SDFN. Daily Cost \$2,732 CUM Cost \$3,632

01-07-88 DAY #3 (4,742-5,650') Workover P & A
Lowered tbg. Tagged top of cmt @ 4,763'. RU
Halliburton. Mixed & pumped 40 sxs class "H" cmt
w/2% CaCl₂. Displaced w/16 bbls mud. POOH w/15
stands tbg. Reverse circ. WOC 4 hrs. Lowered tbg.
Tagged top of plug @ 4,319' & witnessed by BLM
representative. POOH, stood back 15 stands tbg. Ld
dwn remaining tbg. RU Pomrenke. Perf 4 - 1/2 holes @
1,050'. RD Pomrenke. RU Halliburton. Establish rate
& pump @ 3 BPM @ 400#. Mixed & pumped 150 sxs class
"H" cmt w/3% CaCl₂. Displaced w/10 bbls wtr. RD
halliburton. Closed well in w/400#. SDFN. Daily Cost
\$2,640 CUM Cost \$6,322.

01-07-88 DAY #3 (4,742-5,650') Workover P & A
Lowered tbg & tagged top of cmt @ 645'. POOH & LD dwn
tbg. ND BOPE. RIH w/5 stands tbg. RU Halliburton.
Mixed & pumped 30 sxs class "H" cmt f/315' to surf. RD
Halliburton. POOH w/10 jts tbg. RU Halliburton to 9
5/8 X 4 1/2 annulus. Mixed & pumped 70 sxs class "H"
cmt dwn 9 5/8 X 4 1/2 annulus. Injected into annulus
f/O - 2,000# final press. Shut dwn, well bled back to
800# & held. Closed well in. RD Halliburton. Annulus
cmt job witness by BLM rep. WELL P & A'd 1-7-88.
Final Report. Daily Cost \$9,270 CUM Cost \$15,592

2/19/88 Dry hole marker installed.

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl;



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

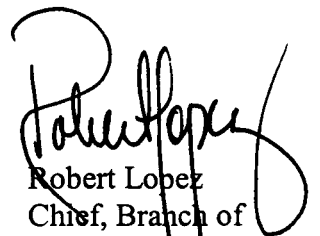
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

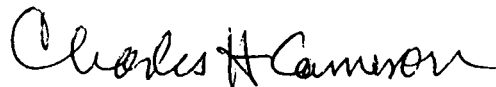
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in black ink, reading "Perry E. Brown", is positioned below the "Sincerely," text.

ACTING

Director, Office of Trust Responsibilities

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND #

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW /

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.**Unit:****NATURAL BUTTES****WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 523-12E	12-10S-20E	43-047-33685	2900	FEDERAL	GW	P
NBU 516-12E	12-10S-20E	43-047-33696	2900	FEDERAL	GW	P
NBU 524-12E	12-10S-20E	43-047-33701	2900	FEDERAL	GW	P
NBU 328-13E	13-10S-20E	43-047-32386	2900	FEDERAL	GW	P
NBU 360-13E	13-10S-20E	43-047-32387	2900	FEDERAL	GW	P
CIGE 154-13-10-20	13-10S-20E	43-047-32119	2900	FEDERAL	GW	P
NBU CIGE 92D-13-10-20J	13-10S-20E	43-047-31162	2900	STATE	GW	P
CIGE 103D-13-10-20	13-10S-20E	43-047-31742	2900	FEDERAL	GW	P
NBU 26-13B	13-10S-20E	43-047-30364	2900	FEDERAL	GW	P
NBU CIGE 34-13-10-20	13-10S-20E	43-047-30508	2900	FEDERAL	GW	P
CIGE 187-13-10-20	13-10S-20E	43-047-32607	2900	FEDERAL	GW	P
CIGE 230-13-10-20	13-10S-20E	43-047-32885	2900	FEDERAL	GW	P
NBU 393-13E	13-10S-20E	43-047-33071	2900	FEDERAL	GW	P
NBU 394-13E	13-10S-20E	43-047-33072	2900	FEDERAL	GW	P
NBU 64-24B	24-10S-20E	43-047-30444	2900	FEDERAL	GW	PA
NBU 74N3	24-10S-20E	43-047-31087	2900	STATE	GW	P
NBU 212	24-10S-20E	43-047-32399	2900	FEDERAL	GW	P
NBU 271	24-10S-20E	43-047-32887	2900	FEDERAL	GW	P
NBU 65-25B	25-10S-20E	43-047-30467	2900	FEDERAL	GW	PA
NBU 71-26B	26-10S-20E	43-047-30578	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/19/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT		
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT